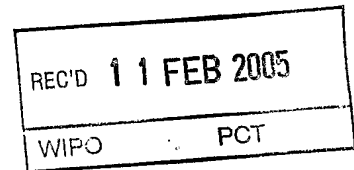




Europäisches
Patentamt

European
Patent Office

Office européen
des brevets



Bescheinigung

Certificate

Attestation

Die angehefteten Unterla-
gen stimmen mit der
ursprünglich eingereichten
Fassung der auf dem näch-
sten Blatt bezeichneten
europäischen Patentanmel-
dung überein.

The attached documents
are exact copies of the
European patent application
described on the following
page, as originally filed.

Les documents fixés à
cette attestation sont
conformes à la version
initialement déposée de
la demande de brevet
européen spécifiée à la
page suivante.

Patentanmeldung Nr. Patent application No. Demande de brevet n°

03079118.0

PRIORITY DOCUMENT
SUBMITTED OR TRANSMITTED IN
COMPLIANCE WITH
RULE 17.1(a) OR (b)

Der Präsident des Europäischen Patentamts;
Im Auftrag

For the President of the European Patent Office

Le Président de l'Office européen des brevets
p.o.

R C van Dijk



Anmeldung Nr:
Application no.: 03079118.0
Demande no:

Anmeldetag:
Date of filing: 18.12.03
Date de dépôt:

Anmelder/Applicant(s)/Demandeur(s):

SINGLE BUOY MOORINGS INC.
5, Route de Fribourg
CH-1723 Marly
SUISSE

Bezeichnung der Erfindung/Title of the invention/Titre de l'invention:
(Falls die Bezeichnung der Erfindung nicht angegeben ist, siehe Beschreibung.
If no title is shown please refer to the description.
Si aucun titre n'est indiqué se référer à la description.)

Transfer system and method for transferring a cryogenic fluid

In Anspruch genommene Priorität(en) / Priority(ies) claimed /Priorité(s)
revendiquée(s)

Staat/Tag/Aktenzeichen/State/Date/File no./Pays/Date/Numéro de dépôt:

Internationale Patentklassifikation/International Patent Classification/
Classification internationale des brevets:

F17C/

Am Anmeldetag benannte Vertragsstaaten/Contracting states designated at date of
filing/Etats contractants désignées lors du dépôt:

AT BE BG CH CY CZ DE DK EE ES FI FR GB GR HU IE IT LU MC NL
PT RO SE SI SK TR LI

18. 12. 2003 **Transfer system and method for transferring a cryogenic fluid**

(54)

The invention relates to a cryogenic transfer system comprising:

- a cryogenic fluid storage and/or processing structure,
- 5 - an off shore loading and/or offloading structure comprising a base and a reel means rotatable relative to said base around a vertical axis,
- a transfer duct extending from the fluid storage and/or processing structure to the loading and/or offloading structure,
- a flexible hose windable around the reel means, connectable with a first end to
- 10 the duct, and with a second end connectable to a floating structure.

The invention also relates to a method of transferring a cryogenic fluid.

Such a transfer system is known from US patent no. 5,431,589. In this patent a submersible buoy is described comprising a rotatable turntable carrying a reel with a flexible hose, and a mooring hawser. The buoy is connected to a pipeline supported on

15 the sea bed via an articulated pipe, the pipeline extending for instance to an onshore storage and processing facility for liquefied natural gas (LNG).

The known transfer structure is used in ice-infested waters, the loading and/or offloading structure being ballasted and submerged below the water surface when not in use. By storing the hose under water when not in use, the known hose is subject to

20 fatigue. Furthermore, after placing the buoy into its operative position above water level, the hose on the reel will have to be cooled down first before cryogenic fluids can be transported through the hose. This will take considerable time and reduce the throughput of the known transfer structure for cryogenic fluids. Furthermore, the thermally induced expansion and contraction caused by the cooling and heating up,

25 results in a reduced service life of the cryogenic fluid ducts.

It is an object of the present invention to provide a cryogenic transfer structure and method of transfer wherein a flexible hose can be stored on the loading and/or offloading structure and can be deployed into its operative position while being subject to reduced fatigue. It is a further object of the present invention to provide a transfer

30 structure and transfer method for cryogenic fluids which can be maintained in a cooled state when not being operative in transferring cryogenic fluids, hence resulting in an increased throughput.

Hereto a transfer system according to the present invention is characterised in that

- the transfer duct comprises a first and a second duct, each duct having an end part at or near the loading and/or offloading structure, the floating hose being with a first end connectable to the end part of at least the first or the second duct,
- 5 - in a cooling configuration, the flexible hose being wound on the reel means, the reel means being situated above water level and rotatable around a vertical axis, an interconnecting duct section extending between the end parts of the first and second ducts,
- in a transfer configuration the flexible hose being at least partly unwound from
10 the reel means and being with a second end connectable to a floating structure, the loading and/or offloading structure comprising lifting means for lowering the flexible hose towards water level for placing the hose in the transfer configuration and for raising the hose away from water level for placing the flexible hose in the cooling configuration.

15 By storing the flexible hose on the reel above water level, the hose is not subject to fatigue due to movements induced by the water. The horizontal storage configuration of the flexible hose allows for easy winding and unwinding of the flexible hose onto and from the reel.

20 The lifting means may comprise rollers along the circumference of the buoy, or other hose support devices. In a preferred embodiment, the reel is lowerable towards water level and raisable away from water level. During storage, the reel is raised away from water level to a dry position (for instance by deballasting in case the loading/offloading structure comprises a buoy). During winding and unwinding, the reel is close to water level (just above or below) such that the flexible hose, which
25 preferably comprises a floating hose, is easily stored on the reel means and deployed and attached to a tanker. In case the loading/offloading structure comprises a buoy, the reel may be lowered by ballasting of the buoy with water. The length of the flexible hose may have a length of hundred of meters or more. For example, for midships LNG offloading of an LNG carrier a hose length of at least 200 meters is needed.

30 When the flexible hose is in its wound position on the reel and no fluids are transferred from or to the cryogenic processing and/or storage structure, the two duct sections are interconnected and cryogenic fluid is circulated from the processing storage and/or storage structure, via a first or main duct, to the interconnecting duct

section and back through the second, or return duct, to the processing and/or storage structure. The processing and/or storage structure may be on offshore structure, but preferably is comprised of an on shore import/export facility.

5 The offshore loading and/or offloading structure may comprise a terminal, which in one embodiment is provided with a mooring means, such as a turntable, and attachment for mooring of a tanker via a hawser attached to the turntable.

The two ducts extending from the processing and/or storage structure to the loading and/or offloading structure, which may be a single point mooring loading/offloading terminal, may have a length of several kilometres and are preferably
10 comprised of hard piping, having a diameter of at least 16 inches, preferably 24 inches. The ducts 14 and 13 can be separate ducts or can be one duct placed within the other one (pipe in pipe configuration). The interconnecting duct extending between the two ducts at or near the offshore loading and/or offloading structure may be comprised of an interconnecting flexible or rigid line, but preferably is comprised of the wound up
15 flexible hose, such that this hose remains cooled at cryogenic temperatures at all times when idle.

In one embodiment the loading and/or offloading structure comprises a ballastable buoy connected to the sea bed via anchor lines, such as a CALM buoy. Upon winding and unwinding of the hose, the buoy is ballasted such that the reel is
20 located close to water level. In the wound position, the buoy is deballasted such that the reel is situated at a sufficient distance above water level. In another embodiment, the loading and/or offloading structure comprises a tower, resting on the sea bed, the reel being raised or lowered along the tower towards and away from sea level.

A CALM buoy having a reel rotatable around a vertical axis for storing of a
25 flexible hydrocarbon transfer hose is known from US patent no 3,472,536 which is incorporated herein by reference. A method of transferring LNG to a storage tank via two transfer ducts and recirculating LNG through a closed loop consisting of the two LNG transfer ducts during idle times is known from US 6, 244,053 which is incorporated herein by reference.

30 For reasons of clearance as there is no official definition yet about cryogenic temperatures, cryogenic temperatures mentioned here are temperatures below minus 80°C.

Some embodiments of a cryogenic transfer system and method will be described in detail with reference to the accompanying, non-limiting drawings. In the drawings:

Fig. 1 shows a schematic view of a cryogenic transfer system according to the present invention,

5 Figs. 2a and 2b show a schematic top view of a first embodiment of a cryogenic transfer system according to the present invention in the cooling and in the transfer configuration, respectively,

Figs. 3a and 3b show a schematic top view of a second embodiment of a cryogenic transfer system according to the present invention in the cooling and in the
10 transfer configuration, respectively,

Fig. 4 shows a preferred embodiment of a floating terminal with the real means fixed to a rotatable buoy body,

Fig. 5 shows an embodiment of a floating terminal with the real means connected to a turntable,

15 Fig. 6 shows an embodiment of a floating terminal with the real means fixed to a non-rotatable buoy body,

Fig. 7 shows an embodiment of a floating terminal with hose supporting rollers along its circumference,

Figs. 8 and 9 show embodiments of a loading/offloading structure comprising a
20 tower supported on the sea bed,

Fig. 10 shows a cross-sectional view of the loading/offloading buoy according to fig. 4, and

Figs. 11, 12 and 13 show the buoy of fig. 10 in its cooling position wherein the hose is stored above water level, in a submerged position in which the reel means are
25 lowered below water level, and in its transfer position in which the flexible hose is unwound from the reel, respectively.

Fig 1 shows a cryogenic transfer system 1, comprising an on shore storage and/or processing station 2, and an offshore terminal, in this case formed by a single point mooring buoy 3. The buoy 3 is anchored to the sea bed 5 via catenary anchor legs 4. A
30 tanker 6 is moored to the buoy 3 via a hawser 7, attached to a turntable 8 of the buoy. The turntable 8 is rotatable around a vertical axis 10 (with "vertical" as is used herein is meant a direction which includes an angle of at least 45 degrees with a horizontal direction). The tanker 6 is in fluid connection with the on shore station 2 via a flexible,

floating hose 12, which is attached to a first, or main duct 13, extending along the sea bed to the on shore structure 2. A second, or return duct 14 extends parallel to duct 13, and is closed at its end part by a closure device 15. A branching duct section 16 interconnects the ducts 13,14.

5 During loading or offloading of cryogenic fluids from the tanker 6, the cryogenic fluid is supplied via the flexible floating hose 12 to the duct 13 and via the branching duct 16, to the duct 14 for transport to the on shore station 2. When no cryogenic fluid is transported, the hose 12 is decoupled from the tanker 6, and is wound on a reel means 17 of the buoy 3, for instance by rotation of turntable 8 around the vertical axis
10 10 relative to the fixed base 18 of the buoy 3.

After the hose 12 has been wound around the buoy 3, the free end of the flexible hose 12, which is detached from the tanker 6, is connected to the end part of the duct 14, the closure device 15 being opened. Cryogenic fluid is then circulated under pressure (e.g. 10 bar) from the on shore station 2, via return duct 14 through the hose
15 12, and back via main duct 13 to the on shore station 2.

The on shore station 2 may comprise an LNG, LPG or nitrogen liquefaction plant, a processing plant (for water separation and purification), a power station, a storage facility or any other cryogenic structure. The cryogenic structure 2 may be placed on shore as is shown in the example of fig. 1, but may also be situated at an off
20 shore location, resting on the sea bed on a column or tower, or floating, e.g. supported on a barge.

The main and return transfer ducts 13,14 may be comprised of flexible hoses but are preferably comprised of rigid ducts, provided with insulation for preventing heat transfer into the ducts. The ducts 13,14 may have a parallel configuration, but in order
25 to improve their insulating properties a concentric configuration is preferred.

Fig. 2a shows a top view of a cryogenic transfer structure according to fig. 1 in which the same reference numerals are used to indicate similar parts. In figure 2a the flexible hose 12 is in its cooling, or idle configuration, and is wound several times around the reel means 17. A first end 20 of the flexible hose 12 is connected to the end
30 part 22 of the return duct 13. A second end 23 of the hose 12 is provided with a fluid coupling and can be attached to the tanker 6. In the idle or cooling stage shown in fig 2a, cryogenic fluid, such as liquefied natural gas or liquefied nitrogen, is circulated from the storage and/or processing structure 2, via main duct 14, through branching

duct section 16 and back through the return duct 13, to maintain the ducts 13 and 14 at cryogenic temperatures such as minus 160 °C at a pressure of 10 bar, at a relative low flow rate but such that any major gasification of the cryogenic fluid will not occur. The ducts 13 and 14 may have a length of between 50 m and several kilometres, and
 5 maintaining these ducts at cryogenic temperatures prevents long cooling times (e.g. 20 hours) prior to loading/offloading.

In fig. 2b it is indicated that the flexible hose 12 is unwound from the reel means 17 by rotating the reel means around the vertical axis 10 in the direction of arrow A. Prior to unwinding, the hose 12 is lowered towards water level 24, for instance by
 10 ballasting the buoy 3. The second end 23 is coupled to piping on the tanker 6. Cryogenic fluid is transferred to the hose 12 via the ducts 13,14, or vice versa.

In fig 3a, in the cooling configuration, the hose 12 is wound on the reel 17. The first end part 20 of the hose 12 is connected to the end part 22 of the return duct 13, the second end part 23 of the hose 12 being connected to the end part 22' of the main duct
 15 14 via a releasable coupling 26,27. A valve 28 is provided in the branching duct 16, which is closed in the cooling configuration shown in fig. 3a, wherein cryogenic fluid is supplied through the main duct 14, via flexible hose 12 wound on reel 17 and back via return duct 13 to the processing/storage structure 2. The hose 12 is placed in the transfer configuration by releasing the couplings 26, 27. The part 26 of the coupling
 20 forms a closing end part of the duct 14, which is sealed in a fluid tight manner. Valve 28 in the branching duct 16 is opened, and coupling part 27 is attached to tanker 6. Cryogenic fluid is supplied from the structure 2 via the ducts 13, 14 to the hose 12 into the tanker 6, or vice versa.

In an alternative embodiment it is possible to omit the branching duct 16 shown
 25 in figs. 3a and 3b, in which case only duct 13 is available for transfer of fluid between the structure 2 and the vessel 6.

In Fig. 4 a ballastable buoy 30 is shown in the cooling configuration, in which the hose 12 is wound on the reel means 17 above water level 24. The buoy 30 is ballastable. A chain table 18 is connected to the sea bed via anchor chains 4, whereas
 30 an annular buoy body 31 can rotate around the vertical axis 10 relative to the chain table 18, driven by motor drive 32.

In the embodiment of fig. 5, a ballastable buoy 30 is shown, the hose 12 being wound around the reel means 17 which is connected to a rotatable turntable 35. The turntable is rotated by the motor drive 32 with respect to the fixed buoy body 18.

In the embodiment of fig. 6, the reel means 17 is fixedly attached to the buoy
5 body 18. The first and second ends 20,23 of the hose 12 are connected to turntable 35 which is driven in rotation by motor drive 32.

In the embodiment of fig. 7 positioning of the hose 12 above water level 24 is not achieved by deballasting of the buoy 30, but by rotating the reel means 17 attached to turntable 35. The hose is guided over a plurality of rollers 36 extending transversely
10 along the buoy body, in an upward path extending from below water level 24 upwards to the reel means 17. Upon rotation of the turntable 35, the floating hose is pulled in around the reel 17 over the rollers 36, which can freely rotate around their longitudinal axes.

In the embodiment of fig. 8, a tower 40 is shown in which the ducts 13,14 extend
15 internally inside the column 41, resting on the sea bed 5. The reel means 17 and the hose 12 are supported on a support frame 42 extending around the column, which frame can be raised and lowered along the column 41 via lifting device 43.

In the embodiment of fig. 9, the support frame 42 is provided with ballast tanks 44 which can be filled with water or emptied by pressurised air to lower or raise the
20 support frame 42.

Fig. 10 shows a cross-sectional view of ballastable buoy 30 according to the invention, with the chain table 18, on which a central core 54 is supported. Rotatable around the core 54 an annular body 60 is supported by axial-radial bearings 53 and axial bearings 61. The ducts 13, 14 extend through the central core 54 to a manifold 55,
25 from which ducts connect to radial conduits 56, 57. The Flexible hose 12 is supported in a number of concentric loops in a horizontal plane on the reel means 17. Via a pump and valve assembly 58, water can be introduced into ballast compartments 59 of the buoy 30.

Fig. 11 shows the buoy 30 of fig. 10 in the cooling position, in which no water is
30 present in the ballast compartments 59, and the hose 12 is supported in a dry position above water level, wound in a horizontal plane around the annular body 60. Cryogenic fluid is circulated through the ducts 13, 14 and through the hose 12. Prior to unwinding the hose from the reel means 17, the ballast tanks 59 are filled by operating pump and

valve assembly 58 and by introducing water into the tanks 59 such that the hose 12 is submerged below water level 24, as is shown in fig. 12. Fig. 13 finally shows the hose 12 being placed into its transfer configuration, by detaching the couplings 26,27, the radial conduit 56 being closed by closure device 26, and unwinding the hose 12, the
5 coupling 27 being attached to a tanker. Cryogenic fluid is supplied via duct 13, radial conduit 57 and the unwound floating flexible hose 12.

18. 12. 2003

Claims

(54)

1. Cryogenic transfer system (1) comprising:

- a cryogenic fluid storage and/or processing structure (2),
- 5 - an off shore loading and/or offloading structure (3,30, 40) comprising a base (18,41) and a reel means (17) rotatable relative to said base around an axis (10),
- a transfer duct (13,14) extending from the fluid storage and/or processing structure (2) to the loading and/or offloading structure (3,30,40),
- 10 - a flexible hose (12) windable around the reel means (17), connectable with a first end (20) to the duct (13,14), and with a second end (23) connectable to a floating structure (6),

characterised in that:

15 The transfer duct comprises a first and a second duct (13,14), each duct having an end part (22,22') at or near the loading and/or offloading structure (3,30,40), the flexible hose (12) being with the first end (20) connectable to the end part (22) of at least the first or the second duct,

20 In a cooling configuration, the flexible hose (12) being wound on the reel means (17), the reel means being situated above water level (24) and rotatable around a vertical axis (10), an interconnecting duct section (12,16) extending between the end parts (22,22') of the first and second ducts (13,14),

In a transfer configuration the flexible hose (12) being at least partly unwound from the reel means (17) and being with a second end (23) connectable to the floating structure (6),

25 The loading and/or offloading structure (3,30,40) comprising lifting means (36,43,58,59) for lowering the flexible hose (12) towards water level (24) in the transfer configuration and for raising the hose (12) away from water level for placing the flexible hose in the cooling configuration.

30 2. Cryogenic transfer system (1) according to claim 1, the lifting means comprising the buoy being raisable or lowerable with respect to water level.

3. Cryogenic transfer system (1) according to claim 1 or 2, the interconnecting duct section comprising the flexible hose (12).
4. Cryogenic transfer system (1) according to claim 3, the end part (22') of one of
5 the ducts (14) being releasably coupled to the flexible hose (12).
5. Cryogenic transfer system (1) according to claim 4, the end part (22') being provided with an end closing device (26).
- 10 6. Cryogenic transfer system (1) according to claim 1, 2, 3, 4 or 5, the end parts (22,22') of the ducts (13,14) being interconnected via a branching duct section (16).
7. Cryogenic transfer system (1) according to any of the preceding claims, the loading and/or offloading structure (3,30) comprising a ballastable buoy, the base (18)
15 being moored to the sea bed (5).
8. Cryogenic transfer system according to any of claims 1 to 6, the base comprising a column (41) resting on the sea bed (5).
- 20 9. Cryogenic transfer system (1) according to any of the preceding claims, the transfer structure comprising a drive means for rotation of the reel around its vertical axis.
10. Cryogenic transfer system (1) according to any of the preceding claims, the reel means (17) having a diameter of at least 10 m.
25
11. Cryogenic transfer system (1) according to any of the preceding claims, the transfer duct (13,14) comprising a rigid pipe.
12. Method of transferring a cryogenic fluid from a storage and/or processing
30 structure to an off shore loading and/or offloading structure, the loading and/or offloading structure comprising a base and a reel means rotatable relative to said base around a vertical axis, a transfer duct extending from the fluid storage and/or processing structure to the loading and/or offloading structure, a flexible hose windable

around the reel means, connectable with a first end to the duct, and with a second end connectable to a tanker vessel, the method comprising the steps of:

- in a cooling stage, placing the reel above water level, winding the hose around the reel means and providing cooling fluid from the storage and/or processing structure through the transfer duct towards the loading and/or offloading structure, and

5

in a transfer stage:

- lowering the reel towards water level,
- unwinding the flexible hose at least partly from the reel,
- connecting the second end of the flexible hose to a floating structure, and
- supplying cryogenic fluid from the first structure to the floating structure or vice versa.

10

Abstract

(54)

The invention relates to a cryogenic transfer system (1) comprising:

- 5 - a cryogenic fluid storage and/or processing structure (2),
- an off shore loading and/or offloading structure (3,30, 40) comprising a base (18,41) and a reel means (17) rotatable relative to said base around an axis (10),
- a transfer duct (13,14) extending from the fluid storage and/or processing structure (2) to the loading and/or offloading structure (3,30,40),
- 10 - a flexible hose (12) windable around the reel means (17), connectable with a first end (20) to the duct (13,14), and with a second end (23) connectable to a floating structure (6). The invention is characterised in that:

The transfer duct comprises a first and a second duct (13,14), each duct having an end part (22,22') at or near the loading and/or offloading structure (3,30,40), the
15 flexible hose (12) being with the first end (20) connectable to the end part (22) of at least the first or the second duct,

In a cooling configuration, the flexible hose (12) being wound on the reel means (17), the reel means being situated above water level (24) and rotatable around a vertical axis (10), an interconnecting duct section (12,16) extending between the end
20 parts (22,22') of the first and second ducts (13,14),

In a transfer configuration the flexible hose (12) being at least partly unwound from the reel means (17) and being with a second end (23) connectable to the floating structure (6),

The loading and/or offloading structure (3,30,40) comprising lifting means
25 (36,43,58,59) for lowering the flexible hose (12) towards water level (24) in the transfer configuration and for raising the hose (12) away from water level for placing the flexible hose in the cooling configuration.

Fig. 1.

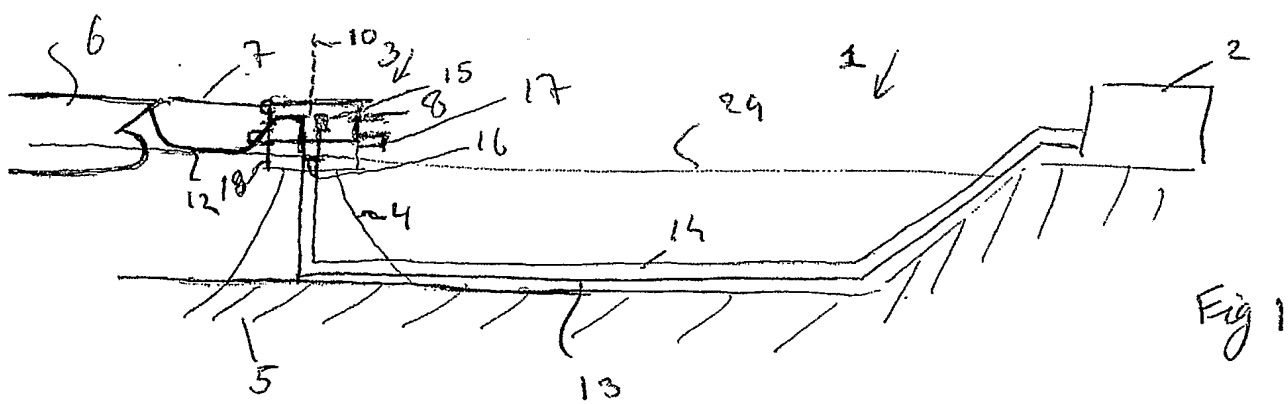


Fig 1

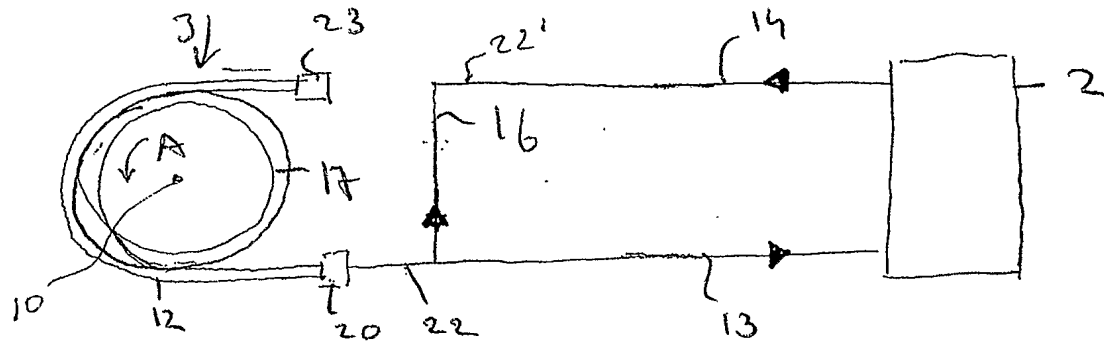


Fig 2a

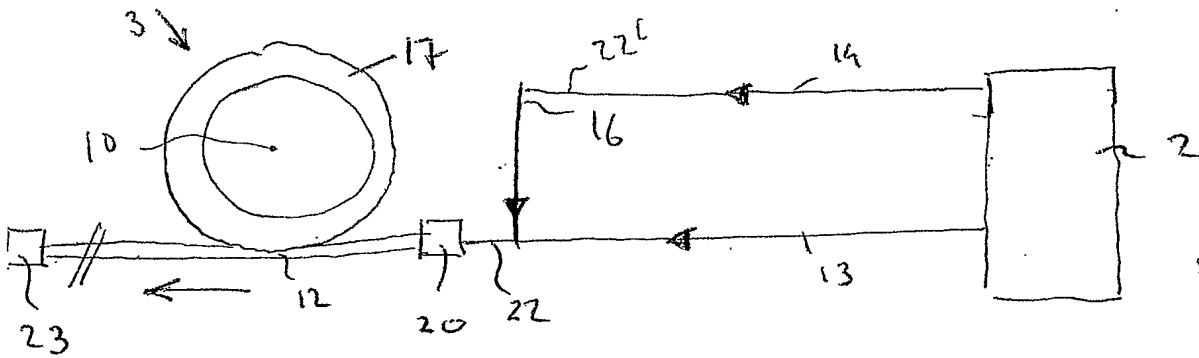


Fig 2b

EPO - DG 1

18. 12. 2003

(54)

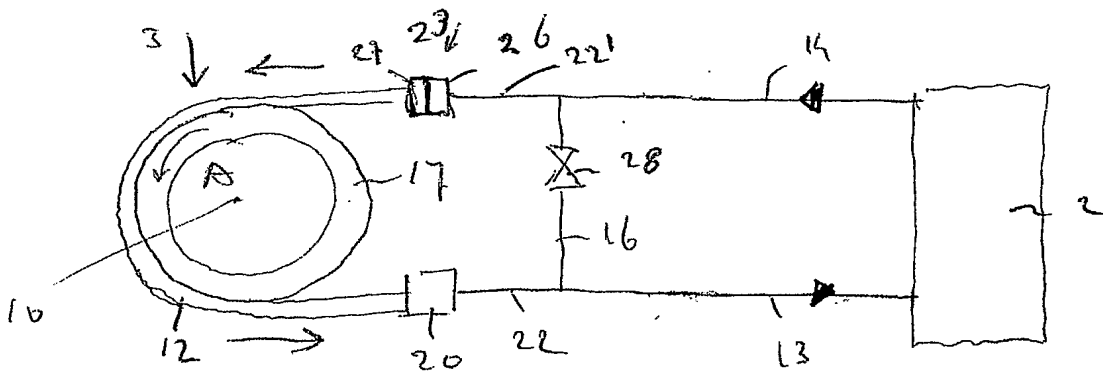


Fig 3a

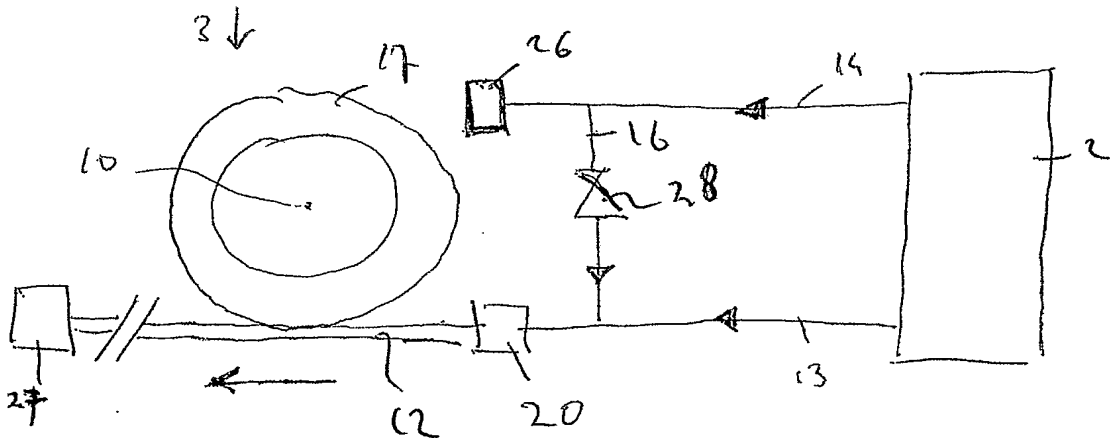


Fig 3b

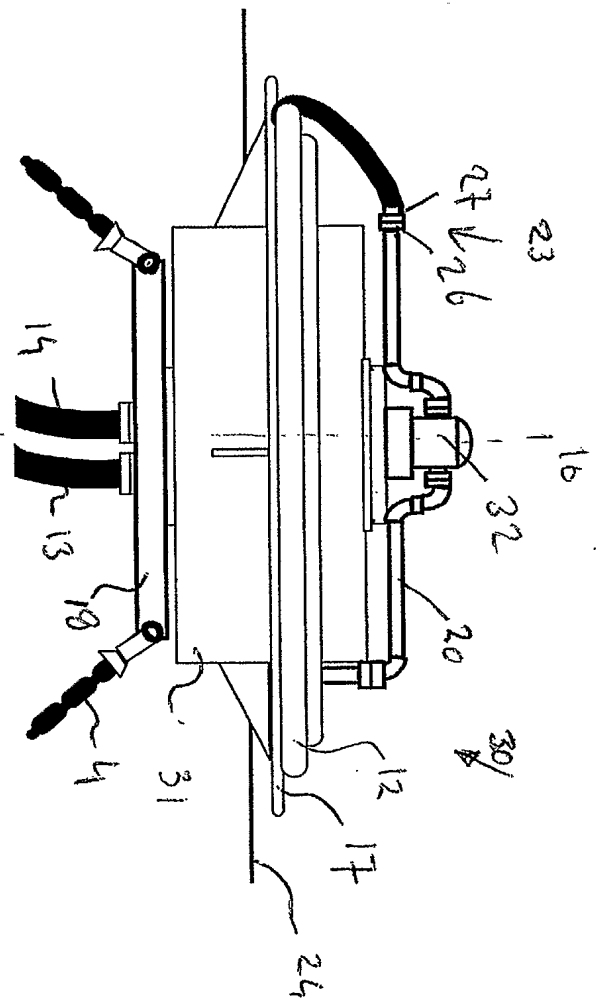


Fig. 4

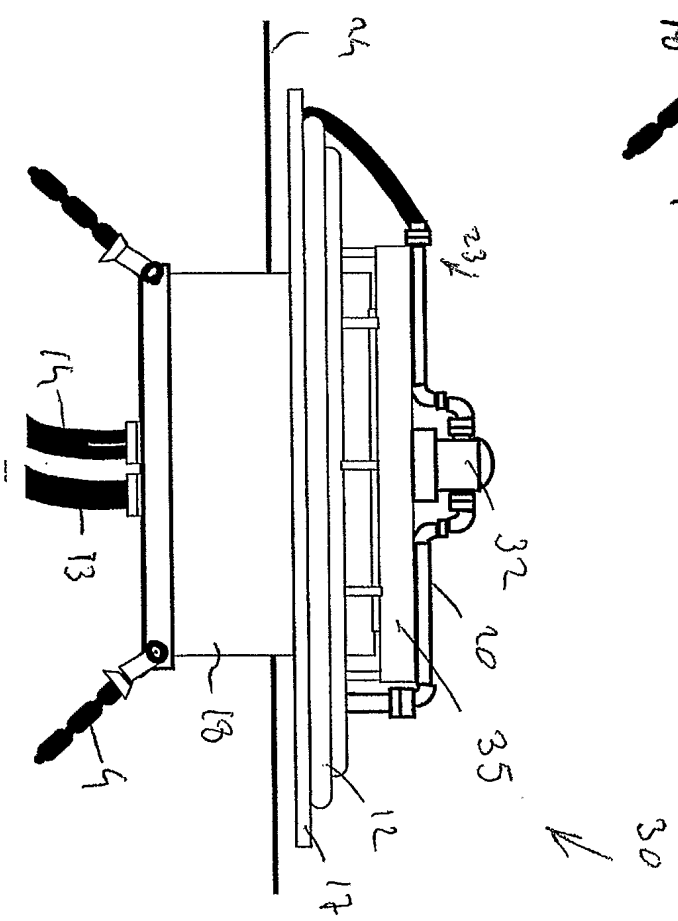


Fig. 5

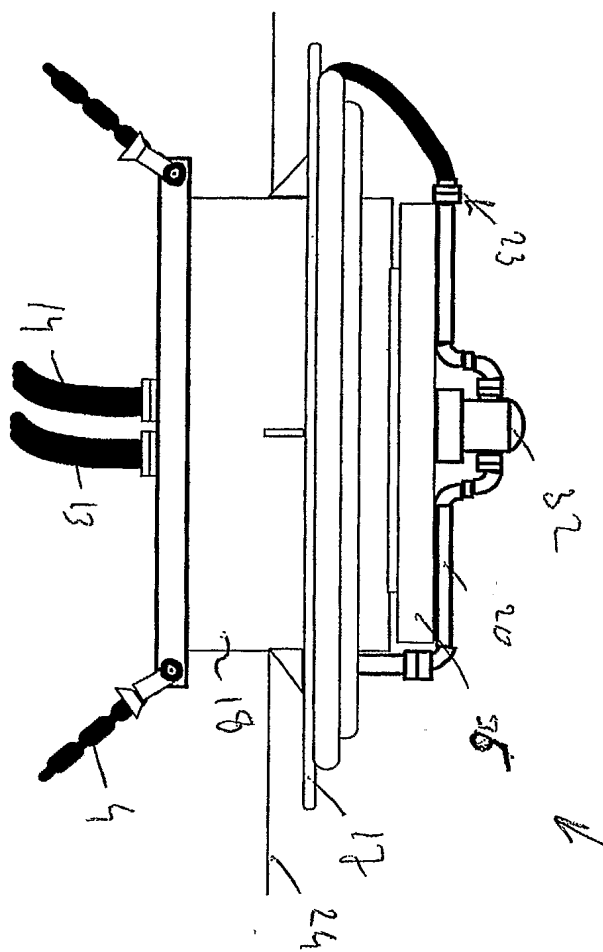


Fig. 6

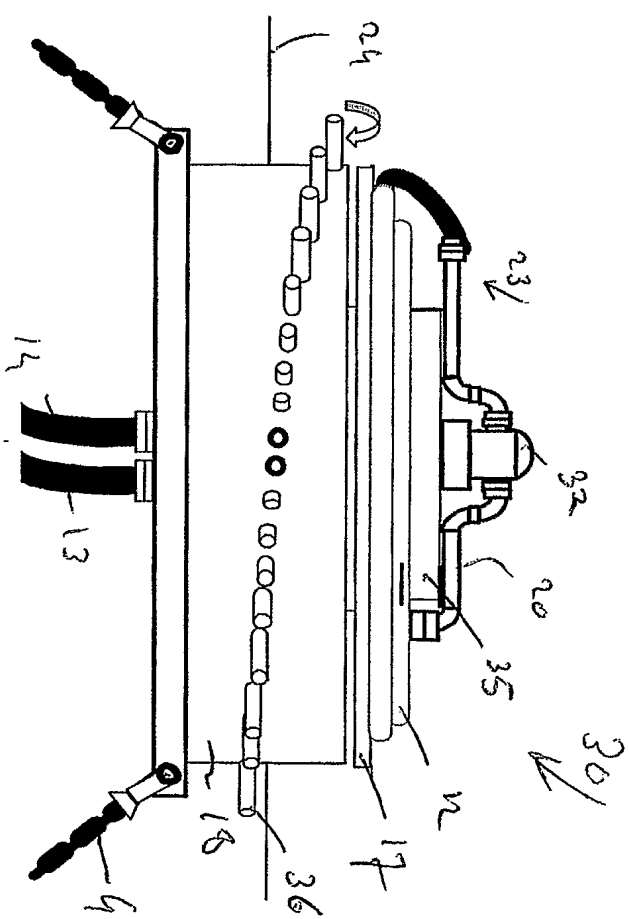
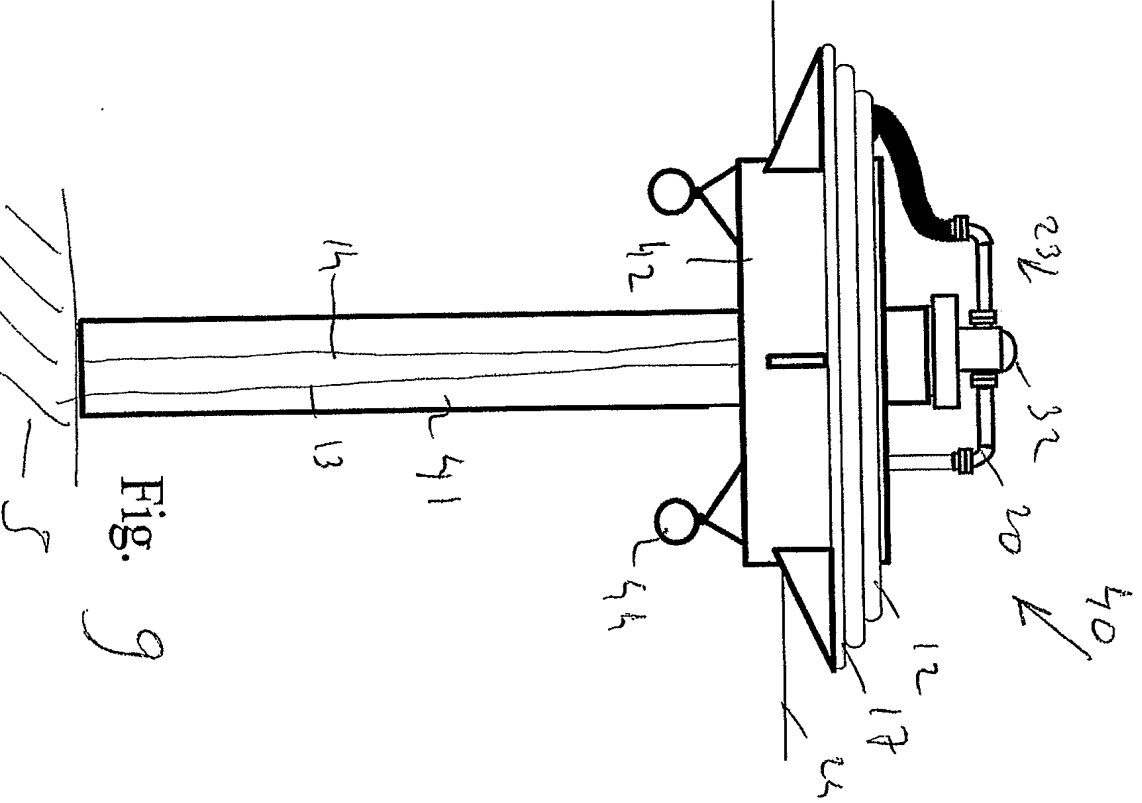
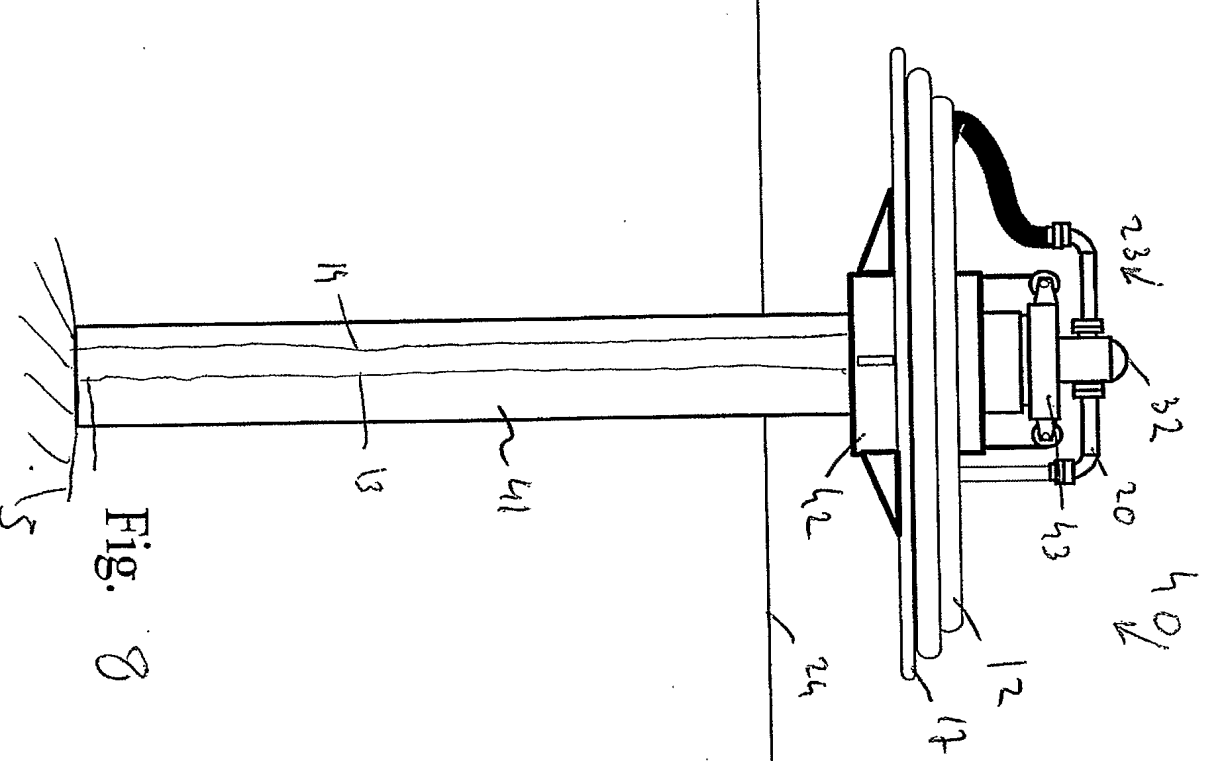


Fig. 7



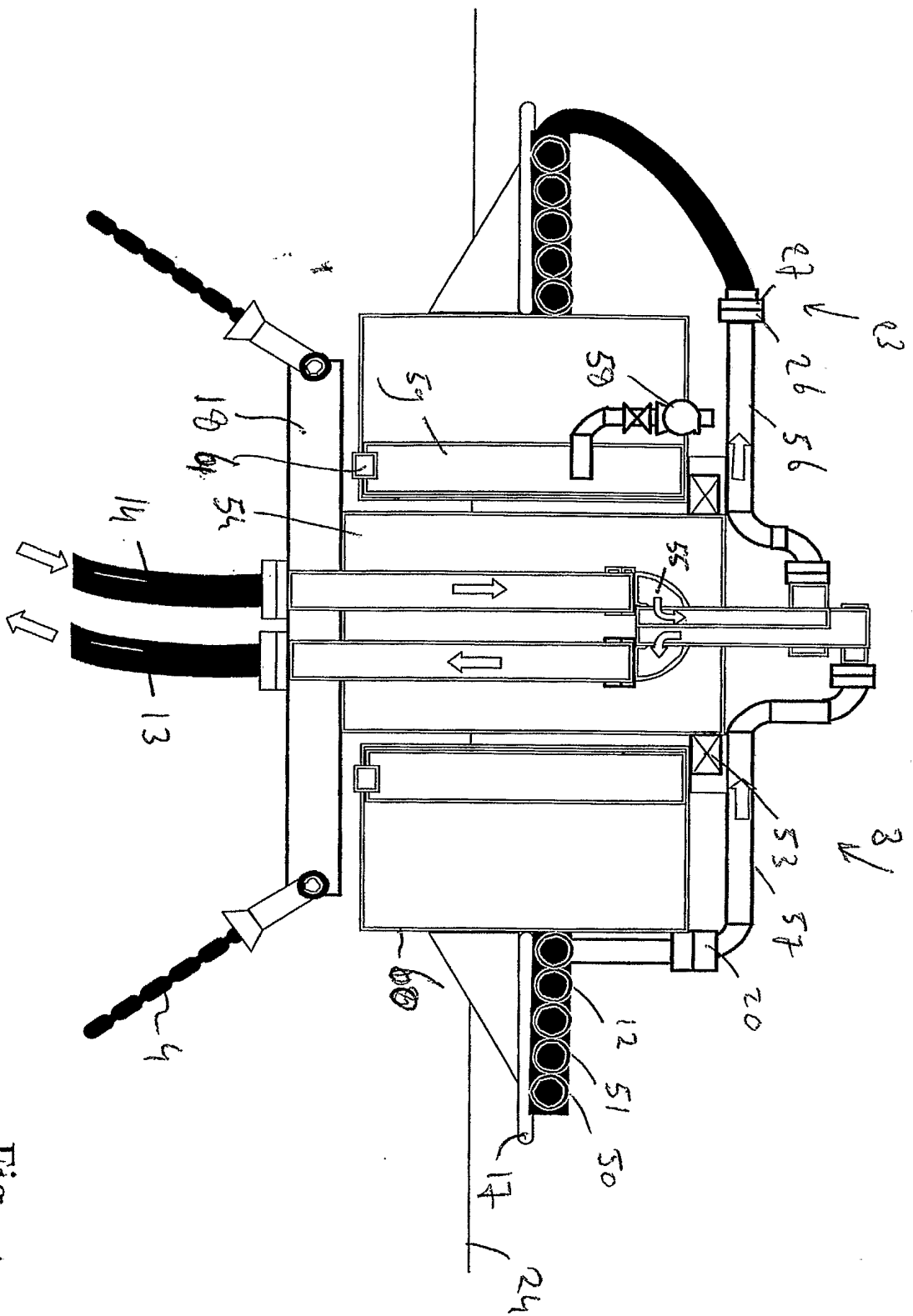


Fig 10

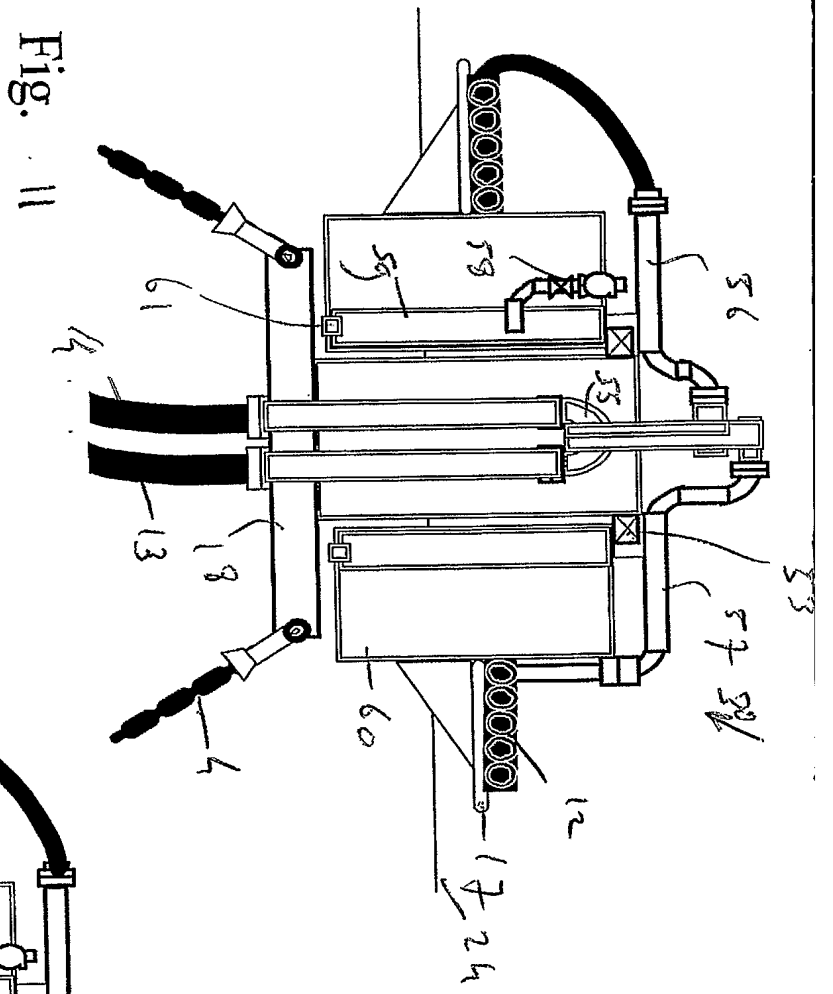


Fig. 11

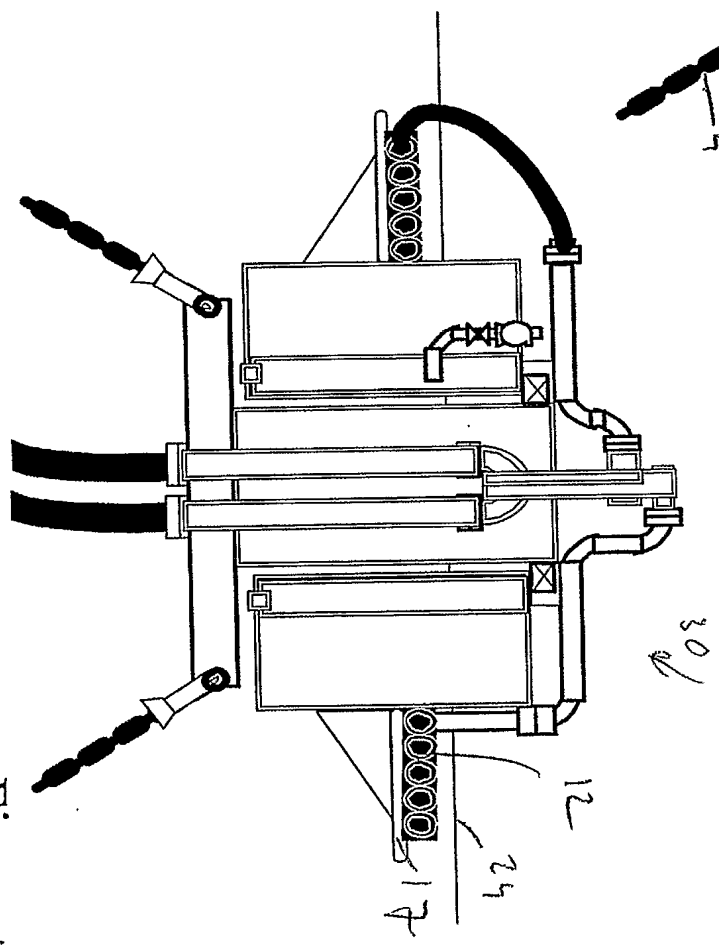


Fig. 12

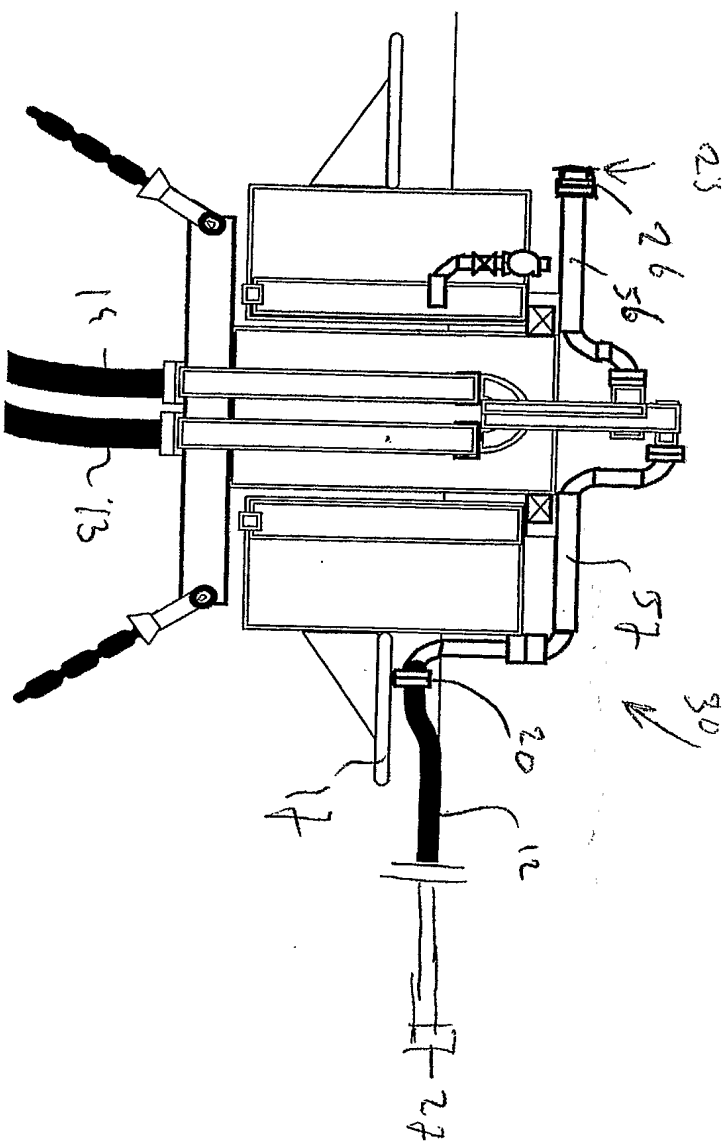


Fig. 13

PCT/NL2004/000875

